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P. O. Box 3008 Tuisa, Okiahoma 74101 918-583-1121

Dockets Unit, Room 8417, Research and Special Programs U.S. Department of Transportation 400 Seventh Street, Southwest Washington, D. C. 20590

November 25, 1991

Attention: ML Cesar DeLeon

RS1A-98-4868-31

RE: Gas Gathering Line Definition
Docket No. PS-122, Notice 1

Dear Mr. DeLeon:

In accordance with Research and Special Programs

Administration's ("RSPA") Notice of proposed rulemaking published in the Federal Register on September 25, 2991, Transok, Inc. submits the enclosed comments in the above-docketed proceeding.

Please stamp the enclosed acknowledgment **copy** of **this** transmittal and comments and return it the undersigned in **the enclosed** postage paid envelope,

If there are any questions concerning these comments, please contact the undersigned,

Sincerely Yours,

Transok, Inc.

Keith M. Sappenfield, II

Manager, Rates

(713) 272 - 5008

cc: Earl Glimp

Jerry McDaniel Mike Palmer RECEIVED
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## UNITED STATES OF AMERICA BEFORE THE

RESEARCH AND SPECIAL PROGRAMS ADMINISTRATION DEPARTMENT OF **TRANSPORTATION** 

Gas	Gathering	Line	Definition	)	Docket	No.	PS-122
				)			

#### COMMENTS OF TRANSOK. INC.

Pursuant to the commentprocedures in the Notice of Proposed Rulemaking ("NOPR") published September 25, 1991 by the Research and Special Programs Administration ("RSPA") of the Department of Transportation ("DOT") in the Federal Register for the captioned docket, Transok, Inc. and its affiliates ("Transok") files these comments:

#### INTRODUCTION

Transok is engaged in the transportation of natural gas in the states of Louisiana, Oklahoma and Texas. Transok constructs and operates its gathering and intrastate transmission facilities in accordance with the laws, rules and regulations of the state and local jurisdictions where the facilities are located, Transok also perform services on its intrastate pipeline facilities pursuant to section 311 of the Natural gas Policy Act of 1978 ("NGPA") for delivery to several interstate pipelines.

**All** communication and **correspondence** with respect to these comments should be addressed to the following **persons:** 

Keith M. Sappenfield, II, Manager Rates
Transok, Inc.
P.O. Box 3008
Tulsa, Oklahoma 74101

Tel. No.: (918) 503 - 1121 Facsimile No.: (918) 541 - 9203 Mike **D.** Palmer, Attorney **Transok**, Inc. **P.O.** Box 3008 Tulsa, Oklahoma **74101** 

**Tel.** *No.:* (918) 561 - 9345. Facsimile No.: (918) 561 - **9341** 

### SUMMARY OF COMMENTS

"gathering line" under the Natural Gas Pipeline safety Act of 1968 (49 App. U.S.C. 1671, et seq.) ("the Act") so that the beginning and end of a gas gathering line are clearly described. The regulations implementing the Act are promulgated at 49 CFR 192. RSPA states that determining the beginning and ending points under the current definition is canfusing. Also, the NOPR proposes to define the terms "production facility" and "production field".

"gathering line" as they apply to facilities that are determined to begathering by an order of either the Federal Energy

Regulatory Commission, a state public utility commission, a Estate court, or federal court. RSPA should clarify the proposed definition of "gathering line" to reflect orders of any agency or court having jurisdiction. Where a order of an agency or court has determined a facility to be a "gathering line", the agency or court did so only after reviewing the configuration and operations of such facility, and applying the laws, rules and regulations governing such determination. In addition, if the facility were not a "gathering line" the facility would be found

to be either a intrastate pipeline or interstate pipeline, which, in most cases, are currently subject to the pipeline safety standards of the Act.

Transok suggests that the proposed definition of gathering line" be revised to reflect orders of either the Federal Energy Regulatory Commission, a state public utility commission, a state court, or a federal court where a facility is determined to be gathering. Transok encloses as Exhibit I. a modified proposed definition which includes changes to the definition language to reflect our suggested revision,

#### CONCLUSION

Transok respectfully urges the Commission to include in its final rule a revised definition of the term "gathering line" which reflects determination of gathering line by either the Federal Energy Regulatory Commission, a state public utility commission, a state court, or a federal court.

Respectfully Submitted,

Transok, Inc.

Keith M. Sappenfield, II

Keitu M. Apprile

Manager Rates

**Telephone:** (918) 583 - 1121

Dated: November 25, 1991

### **5** 192.3 Definitions

Gathering Line means, except as provided in paragraph (4) (5), any pipeline or part of a connected series of pipelines used to transport gas from a well or the first production facility where gas is separated from produced hydrocarbons, whichever is farther downstream, to an applicable end point described in paragraphs (1), (2), (3) or (3) (4) below:

- (1) The inlet of the first natural gas processing plant used to remove liquefied petroleum gases or other natural gas liquids.
- (2) If there is no natural gas processing plant, the point where custody of the gas is transferred to others who transport it by pipeline to:

A distribution center; or A gas storage facility; or

- (iii) An industrial consumer.
- (3) If there is not natural gas processing plant or point where custody of the gas is so transferred, the last point downstream where gas produced in the same production field or two adjacent fields is commingled.
- (4) The point where custody of the gas is transferred from a facility(ies) determined to be gathering facility(ies) by an order of either the Federal Energy Regulatory Commission, a state public utility commission, a state court, or a federal court.
- (4) (5) A gathering line does not include any part of a pipeline that transports gas downstream -

From the end points in (1), (2), (3), or (3) (4) in this definition; or From a production facility, if no end points exists; or

(iii) In any interstate transmission facility subject to the jurisdiction of the Federal Energy Regulatory Commission under the Natural Gas Act (15 U.S.C. 717 et seq.)